



Huntington Ingalls Industries, Inc. Greenhouse Gas (GHG) Emissions Report

About This Report

The Greenhouse Gas (“GHG”) Emissions Report (“GHG Emissions Report” or “Report”) is being provided for Huntington Ingalls Industries, Inc. (together, with its consolidated subsidiaries, unless the context otherwise indicates, “HII,” the “Company,” “we,” “us,” or “our”). All data in this Report is provided for the year ended December 31, 2025, unless otherwise noted. This Report is presented in accordance with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition), published by the World Resources Institute and World Business Council for Sustainable Development (the “GHG Protocol Corporate Standard” or “GHG Protocol”).

About HII

HII is America’s largest shipbuilder and a global, all-domain defense provider. With a more than 140-year history of advancing U.S. national defense, we are united by our mission in service of the nation, creating the advantage for our customers to protect peace and freedom around the world. Our dedicated and skilled workforce of over 44,000 employees, buoyed by our deliberate business strategy, is deeply committed to making a positive impact across all fronts. In our Newport News, Virginia headquarters and across our three divisions worldwide, we supply the world’s most powerful, survivable naval ships, and technologies to safeguard our seas, sky, land, space, and cyber.

HII is an active corporate partner in the communities where we do business and is dedicated to being a workplace of choice. Every day, we make a commitment to and hold ourselves accountable for doing the right thing and meeting the highest standards of ethics, compliance and integrity.

GHG Emissions and the Climate

As a company in an energy-intensive sector, HII recognizes the complexity of climate impact and management. The Company’s footprint involves GHG emissions from the energy we purchase for our offices and facilities and direct combustion to produce energy used to bend and shape steel to ensure our ships and products are safe and of the highest quality. HII strives to manage and mitigate the impact of our operations through a variety of energy and GHG emissions initiatives.

GHG Emissions Results

Reporting Base Year

HII selected the fiscal year ended December 31, 2022 as the base year for its Scope 1 and Scope 2 (location and market-based) emissions. 2022 was chosen because it was the first year for which HII formally calculated and reported Scope 1 and Scope 2 emissions (location and market-based) for the consolidated Company.

Emissions Results

The data tables below present the Company's Scope 1 and Scope 2 GHG emissions for its reporting years 2025 and 2024.

Table 1: Scope 1 and 2 GHG Emissions in metric tons of CO₂ equivalents ("mtCO₂e")

HII Consolidated	2025 ¹	2024	% Change from 2024
Scope 1	93,580	80,948	16%
Scope 2 (Location-Based) ²	215,173	210,283	2%
Scope 2 (Market-Based) ²	211,312	213,314	-1%
Total Scope 1 and 2 Emissions (Location-Based)	308,753	291,231	6%
Total Scope 1 and 2 Emissions (Market-Based)	304,892	294,262	4%

Table 2: Scope 1 and 2 GHG Emissions by Division in metric tons of CO₂ equivalents ("mtCO₂e")

	2025 ¹	2024	% Change from 2024
Newport News Shipbuilding			
Scope 1	71,367	59,341	20%
Scope 2 (Location-Based)	127,883	122,692	4%
Scope 2 (Market-Based)	122,901	119,775	3%
Total Scope 1 and 2 Emissions (Location-Based)	199,250	182,033	9%
Total Scope 1 and 2 Emissions (Market-Based)	194,268	179,116	8%
Ingalls Shipbuilding			
Scope 1	20,625	20,173	2%
Scope 2 (Location-Based)	77,743	77,759	0%
Scope 2 (Market-Based)	78,753	83,065	-5%
Total Scope 1 and 2 Emissions (Location-Based)	98,368	97,932	0%
Total Scope 1 and 2 Emissions (Market-Based)	99,378	103,238	-4%
Mission Technologies			
Scope 1	1,588	1,434	11%
Scope 2 (Location-Based)	9,547	9,832	-3%
Scope 2 (Market-Based)	9,658	10,474	-8%
Total Scope 1 and 2 Emissions (Location-Based)	11,135	11,266	-1%
Total Scope 1 and 2 Emissions (Market-Based)	11,246	11,908	-6%
HII Consolidated			
Scope 1	93,580	80,948	16%
Scope 2 (Location-Based)	215,173	210,283	2%
Scope 2 (Market-Based)	211,312	213,314	-1%
Total Scope 1 and 2 Emissions (Location-Based)	308,753	291,231	6%
Total Scope 1 and 2 Emissions (Market-Based)	304,892	294,262	4%

¹ Included in the FY2025 Report of Independent Certified Public Accountants

² Estimated Scope 2 emissions represent approximately 4% of HII's reported total Scope 2 emissions (location-based and market-based). These estimates consider the facility's square footage and utility data for similar locations in the same regional area.

Table 3: Scope 1 and 2 GHG Emissions by Gas Type in metric tons

HII Consolidated	2025	2024
Scope 1		
Scope 1 – CO ₂	91,905	80,276
Scope 1 – CH ₄	2	2
Scope 1 – N ₂ O	0	0
Scope 1 - HFCs	1	0
Scope 2 (Location-Based)		
Scope 2 – CO ₂	214,161	209,293
Scope 2 – CH ₄	16	15
Scope 2 – N ₂ O	2	2
Scope 2 (Market-Based)		
Scope 2 – CO ₂	210,309	212,332
Scope 2 – CH ₄	16	15
Scope 2 – N ₂ O	2	2

Significant consumption changes from 2024 to 2025

HII Acquires Advanced Manufacturing Facility and Assets in South Carolina

In January 2025, HII acquired substantially all the assets of W International SC, LLC and Vivid Empire SC, LLC (collectively “W International”), a South Carolina-based complex metal fabricator specializing in the manufacture of shipbuilding structures, modules and assemblies. The acquired manufacturing facility located in Goose Creek, South Carolina, operates within HII’s Newport News Shipbuilding (“NNS”) division as Newport News Shipbuilding Charleston Operations and supports the construction of nuclear-powered submarine and aircraft carrier modules and structures for U.S. Navy programs. Newport News Shipbuilding Charleston Operations emissions on and thereafter the aforementioned acquisition date have been included in Newport News Shipbuilding’s 2025 GHG emissions results, driving increases in usage and energy demands as compared to 2024.

Newport News Shipbuilding – Increase in Scope 1 Natural Gas Emissions

Through the burn of natural gas, the Nancy Lee, Newport News Shipbuilding’s 42 year-old barge, provides main operating steam to aircraft carriers undergoing refueling and complex overhaul (“RCOH”) in the shipyard, enabling NNS to perform critical outfitting and testing of equipment. The Nancy Lee’s steam production was completely idle in 2024, compared to 7 months of steam production as part of the CVN 74 (*USS John C. Stennis*) RCOH process and continued facility expansion at NNS in 2025, driving the increase in NNS’ 2025 Scope 1 natural gas emissions as compared to 2024.

Mission Technologies – Increase in Scope 1 Natural Gas Emissions

Mission Technologies’ annual increase in Scope 1 natural gas emissions was driven by the addition of new sites located in Willowbrook, IL. and Odenton, MD, combined with increased energy needs in connection with cyclical operations across Mission Technologies operating locations.

Scope 2 Emissions Factors

Changes in supplier specific electricity mix reporting rates published by the Edison Electric Institute (“EEI”) and Green-e® Residual Mix Emissions Rates used in HII’s market-based Scope 2 results drove a reduction in market-based emissions results as compared to location-based.

Approach to Measuring GHG Emissions

Significance Threshold

In accordance with GHG Protocol, HII established a significance threshold, against which the company will assess any changes, including those resulting from improvements in accuracy of emissions factors or usage data, reporting errors, inventory boundary, organizational methodologies, or any other relevant factors, to determine whether recalculation of a prior period is warranted. The determined threshold is 5% of combined Scope 1 and 2 emissions of the respective reporting year.

Organizational Boundary

Related to the Company's operational emissions and this Report, HII uses the operational control approach to define its GHG organizational boundary. Under this method, Scope 1 and 2 GHG emissions are evaluated and reported from operations over which HII has operational control. This includes all owned or leased facilities that the Company occupies and all vehicles that the Company owns or leases and operates. The Company's equity method investments are excluded under this boundary.

GHG Emissions Reported

This Report includes Scope 1 and 2 location-based and market-based emissions, presented in accordance with the GHG Protocol. GHG emissions in this Report include, but are not limited to, emissions from electricity and fuel consumption—carbon dioxide ("CO₂"), methane ("CH₄"), and nitrous oxide ("N₂O") — as well as emissions from hydrofluorocarbons ("HFCs") and sulfur hexafluoride ("SF₆") from fugitive emissions of refrigerants used in HVAC systems. Emissions from perfluorocarbons ("PFCs") and/or nitrogen trifluoride ("NF₃") are not included in this quantification as the Company has deemed these GHGs to be irrelevant to the Company's operations.

The Company applies the Intergovernmental Panel on Climate Change's ("IPCC") Global Warming Potentials ("GWP") from the IPCC Fifth Assessment Report ("Climate Change 2013: The Physical Science Basis" – Table 8.A.1) to convert GHG emissions into carbon dioxide equivalents ("CO₂e"). The table below shows the 100-year time horizon GWP relative to CO₂. The Company utilized the following GWP factors in emissions calculations for its reporting year 2025.

Greenhouse Gas	GWP Values 100-Year Time Horizon	GWP Factor Source (Published Date)
Carbon Dioxide - CO ₂	1	US Environmental Protection Agency GHG Emission Factors Hub (2025)
Methane - CH ₄	28	
Nitrous Oxide - N ₂ O	265	

Exclusions

GHG emissions reported by HII represent only those in the United States. Emissions from HII's international operations have been excluded and are immaterial to the Company's calculation.

Scope 3 emissions are not reported. HII's Scope 3 emissions have not yet been evaluated or quantified as of December 31, 2025. Examples of Scope 3 indirect emissions include but are not limited to purchased goods and services, upstream emissions of purchased fuels, processing and disposal of waste sent to offsite disposal sites, and transportation of company employees for business-related activities and between their homes and worksites.

Methodology

Scope 1

The Company's Scope 1 emissions primarily include, but are not limited to:

- Direct emissions from natural gas consumption
- Direct emissions from stationary combustion sources – GHG emissions produced by stationary sources or equipment that use fuels such as propane or diesel. Examples include, but are not limited to boilers, engines, ovens, and heaters
- Direct emissions from mobile combustion sources – GHG emissions produced by mobile sources typically burning fuel such as diesel, kerosene, gasoline or propane
- Direct emissions from process releases – GHG emissions produced by welding operations, including CO₂ emissions from the Company's foundry where molding for ship castings are created

Scope 2

The Company's Scope 2 emissions primarily include, but are not limited to, indirect emissions from purchased electricity and steam. The Company calculated both location-based and market-based Scope 2 emissions from purchased electricity in accordance with the GHG Protocol. Examples include, but are not limited to:

- Electricity used by manufacturing processes
- Building and facility wide lighting
- Vessel construction and overhaul
- Dry dock and pier operations
- Equipment power usage

Actual data are collected where available, and estimates are made when necessary. The estimates included in this report are primarily attributable to Mission Technologies' Scope 2 emissions for operating leases where the Company has operational control but does not directly receive invoices for purchased electricity. These estimates consider the facility's square footage and utility data for similar locations in the same regional area.

The location-based methodology reflects the average emissions intensity of grids on which energy consumption occurs (using grid-average emission factor data).

The market-based methodology reflects the electricity mix reporting rates from the direct suppliers of electricity, when available, or the residual mix for the region when not available.

Emissions Factor Sources³

Scopes	Covered Emissions	Emissions Factor Sources (Published Date)
Scope 1	Stationary Combustion: Natural Gas, Diesel, Propane	2024 - EPA GHG Emissions Factors Hub (2025) 2025 - EPA GHG Emissions Factors Hub (2025)
	Mobile Combustion: Gasoline, Diesel, Cutting Fuel	2024 - EPA GHG Emissions Factors Hub (2025) 2025 - EPA GHG Emissions Factors Hub (2025)
	Process Releases: Welding Shielding Gas, Foundry	2024 - EPA GHG Emissions Factors Hub (2025) 2025 - EPA GHG Emissions Factors Hub (2025)
	Refrigerants/AC Equipment Use: R-12, HFC 134a, R-22, R-404a, R-410a, SF ₆	2024 - 100-year GWPs from IPCC Fifth Assessment Report (AR5), (2013) 2025 - 100-year GWPs from IPCC Fifth Assessment Report (AR5), (2013)
Scope 2	Location-Based Purchased Electricity	2024 - U.S. EPA eGRID 2023 database (2025) 2025 - U.S. EPA eGRID 2023 database (2025)
	Market-Based Purchased Electricity	2024 - Supplier specific electricity mix reporting rates published by the Edison Electric Institute (EEI) 2023 database (2024) Green-e® Residual Mix Emissions Rates 2022 Data (2025) U.S. EPA eGRID 2023 database (2025) for calculation of CH ₄ and N ₂ O 2025 - Supplier specific electricity mix reporting rates published by the Edison Electric Institute (EEI) 2024 database (2025) Green-e® Residual Mix Emissions Rates 2023 Data (2026) U.S. EPA eGRID 2023 database (2025) for calculation of CH ₄ and N ₂ O

³ Latest factors available as of the issuance date of this report

Important Notes & Limitations

Estimates were made in calculating the information provided herein, including, without limitation, situations where activity (e.g., energy consumption) data was unavailable. We base our estimates and judgments on historical or similar period property data and other assumptions that we believe are reasonable under the circumstances. These assumptions, estimates and/or judgments, however, are often subjective. The use of different assumptions could produce materially different results. The Company evaluates assumptions and estimation methodologies on an ongoing basis and may make changes as is deemed appropriate by management.

Independent Accountants' Review Reports

We engaged Grant Thornton LLP ("Grant Thornton") to perform a review engagement on management's assertion that the Scope 1 and Scope 2 Greenhouse Gas Emissions metrics presented within the Huntington Ingalls Industries, Inc. Greenhouse Gas (GHG) Emissions Report for the year ended December 31, 2025 (the "2025 subject matter") are presented in accordance with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition) published by the World Resources Institute/World Business Council for Sustainable Development (the "criteria").

Management's Assertion

Information outside of the 2025 subject matter, including linked information, was not subject to Grant Thornton's review and, accordingly, Grant Thornton does not express a conclusion or any form of assurance on such information. Further, any information relating to periods prior to the year ended December 31, 2025, or information relating to forward-looking statements, targets, goals and progress against goals, was not subject to Grant Thornton's review and, accordingly, Grant Thornton does not express a conclusion or any form of assurance on such information. See Grant Thornton's report starting on the next page.

HII management is responsible for the disclosure of the subject matter included in this GHG Emissions Report for the year ended December 31, 2025. HII management is responsible for the interpretation of the criteria, the assessment of relevant information for inclusion or exclusion, and the application of estimation techniques in order to compile a complete and accurate Report. HII management is also responsible for the presentation of the information included in the Report, and HII management asserts that the subject matter within this Report for the year ended December 31, 2025 is presented in accordance with the criteria.

GRANT THORNTON LLP

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REPORT OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Management
Huntington Ingalls Industries, Inc.

We have reviewed management of Huntington Ingalls Industries, Inc.'s assertion that the Scope 1 greenhouse gas ("GHG") emissions and Scope 2 (location-based and market-based) GHG emissions and the related disclosures of Huntington Ingalls Industries, Inc. for the year ended December 31, 2025, are presented in accordance with the GHG Protocol¹ (the "Criteria"). Huntington Ingalls Industries, Inc.'s management is responsible for its assertion and for the selection of the criteria, which management believes provide an objective basis for measuring and reporting on the greenhouse gas emissions. Our responsibility is to express a conclusion on management's assertion based on our review.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants (AICPA). Those standards require that we plan and perform the review to obtain limited assurance about whether any material modifications should be made to management's assertion in order for it to be fairly stated. The procedures performed in a review vary in nature and timing from, and are substantially less in extent than, an examination, the objective of which is to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects, in order to express an opinion. Accordingly, we do not express such an opinion. Because of the limited nature of the engagement, the level of assurance obtained in a review is substantially lower than the assurance that would have been obtained had an examination been performed. We believe that the review evidence obtained is sufficient and appropriate to provide a reasonable basis for our conclusion.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements related to the engagement.

The procedures we performed were based on our professional judgment and consisted primarily of analytical procedures and inquiries. In addition, we obtained an understanding of Huntington Ingalls Industries, Inc.'s business processes relevant to the review in order to design appropriate procedures.

¹ World Resources Institute and World Business Council for Sustainable Development Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition) and GHG Protocol Scope 2 Guidance (collectively, the "GHG Protocol")

The preparation of the assertion requires management to evaluate the Criteria, make determinations as to the relevancy of information to be included, and make estimates and assumptions that affect reported information. Measurement of certain amounts, some of which may be referred to as estimates, is subject to substantial inherent measurement uncertainty. Obtaining sufficient appropriate review evidence to support our conclusion does not reduce the inherent uncertainty in the amounts and metrics. The selection by management of different but acceptable measurement techniques could result in materially different amounts or metrics being reported.

Based on our review, we are not aware of any material modifications that should be made to management of Huntington Ingalls Industries, Inc.'s assertion that the Scope 1 greenhouse gas ("GHG") emissions and Scope 2 (location-based and market-based) GHG emissions and the related disclosures of Huntington Ingalls Industries, Inc. for the year ended December 31, 2025, are presented in accordance with the Criteria, in order for it to be fairly stated.

Grant Thornton LLP

Arlington, Virginia
March 25, 2026